Preliminary Design Software For Solar On-Grid And Off-Grid Rooftop Systems

Rahul R Urs, Deepthi R, Kumaraswamy R

Abstract— The demand and supply for Electric power can never be met due to various reasons like cost of generation, adequate space and transmission losses etc. To meet this need of power availability renewable energy has been introduced. One among this is solar energy which is gaining momentum in last few years which led to the development of solar rooftop systems. Despite significant efforts while designing a solar rooftop system, there are misinterpretations which are noticed after certain installation of the system. This work is all about a software based on Excel VBA which does the preliminary design using which we get a clear idea about the solar panels, inverters and batteries required quickly. This software allows PV system Integrators and consumers with minimal technical knowledge can also design Off grid and On grid system based on the requirement in their premises. This software avoids over sizing and under sizing of the system. Along with this, the software also provides estimated cost and return on investment of the system.

IndexTerms— Solar energy, PV rooftop system, on grid systems and off grid systems.

I. INTRODUCTION

Solar energy is the fastest growing energy technologies globally. The biggest challenge in generating solar energy is the constraint of space required. Solar energy being in the nascent stage, if developed would be the major source of power generation. India is blessed with an abundance of Sunlight and high solar insolation. India's potential of harnessing solar power is enormous with an average solar isolation of about 4-7 KWh / m^2 and 300 solar days in a year. A vigorous effort during last 5 years is seen as people from all walks of life are more aware of the benefits of renewable energy.

The Government of India has taken some of the primary steps such as reduce in solar energy cost and materialization of new and innovative business models for large scale development of solar energy. State governments in association with MNRE (Govt.of INDIA) have implemented

Manuscript revised May 13, 2019 and published on June 5, 2019

Rahul R Urs, Student, Department of Electrical and Electronics Engineering, Sir MVIT, Bangalore, India

Deepthi R, Student, Department of Electrical and Electronics Engineering, Sir MVIT, Bangalore, India

Kumaraswamy R, Assistant Professor, Department of Electrical and Electronics Engineering, Sir MVIT, Bangalore,

solar rooftop system program. Government of India has a target of 100,000 MW generation of solar power by 2022 out of which 40,000 MW is to be accomplished through rooftop solar system. A rooftop solar system has a solar panel mounted on the roof of a residential or commercial building. The capacity of a residential mounted pv system is about 15 to 20 kilowatts while that of a commercial building is 100 kilowatts or more.

This software allows consumers to install off grid and on grid system based on the requirements in their premises and gives the details of the various components used in the pv system. Off-grid systems are used to charge the batteries. When required to operate the appliances the power is drawn from the batteries and is utilized. In on-grid systems the power generated from the solar panels is used by the power consuming units and excess power is feedback to the grid. If the power generated is not sufficient then the power is drawn from the grid. The power is feed to the grid at standard rates set by the public utility commission for per KWh power generated making a profit to the consumer and reflecting the benefits of use of solar electricity.

Problems related inefficiency with regards to the system design, improper placement and orientation of panels, and shading by objects such as trees around it, plague the installation process. In addition to this, surveying a site before the installation of panels, which when done manually, needs skilled manpower, and of course, utmost accuracy. These hurdles, if not overcome, can hamper the installed solar system from generating optimum amounts of electricity, and overall decrease the return on investment for the consumer. This in turn will lead to loss of confidence the consumers have in the installers. .

The software which is available in market HomerPro (USA), PVF chart (USA) , PV Planner(Slovakia), PVSyst(Switzerland), RET screen(Canada), SAM(USA), Solar pro(Japan), [1] which are costly and to use this software one should have the descent technical knowledge.

So here an effort has been made to develop an user friendly and economical software which a person can use with a minimum computer knowledge. This software is developed with the help of Microsoft Excel and Visual basics (VB) so it can be compatible with all the systems.

II. PROBLEM STATEMENT & OBJECTIVES

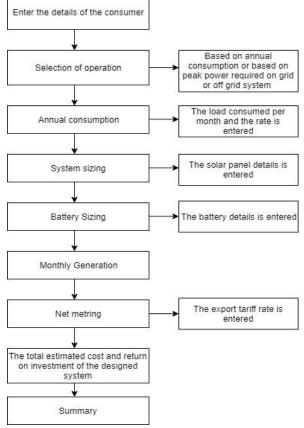
The major problems faced during the installation are to decide whether to go for on-grid or off-grid operation, How to select the components in the available market, what should be the rating of the components, what will be the Return on International Journal of Research in Advent Technology, Vol.7, No.6S, June 2019 E-ISSN: 2321-9637 Available online at www.ijrat.org

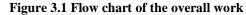
Investment (ROI). Based on these problems the objectives are developed.

- To decide the size, number and type of connection of solar panel based on the load demand.
- To determine the size of the inverter.
- To determine the spacing between the array and the number of strings connected to the Inverter.
- To calculate the monthly power generated and net metering benefits of the designed system.
- Determine the battery bank size and type of connection of the batteries inside the battery bank

III. FLOWCHART

The flowchart of the work carried out is as shown in the figure.





The details of the consumer has to be entered in the first stage, then among the four operations any one of the method should be selected. If based on annual consumption method is used then the details of solar panel, inverter and battery should be entered which are nothing but the data sheet values are used including with the annual consumption details. If the peak load is selected then the peak load value should be entered

IV. METHODOLOGY

Based on the flowchart the below steps are followed Step 1: Input the total load consumed or the peak power required. Step 2: Determining the number of solar panels based on the total load consumption, DNI of the region and also considering the

Derating factor.

Step 3: Determining the inverter to be used.

Step 4: In case of off – grid systems the size of the Battery is decided by determining the Battery Capacity based on its efficiency and depth of discharge (DOD).

Step 5: Determining the number of strings and number of pv panels in each string.

Step 6: To calculate estimated cost of the system and return on investment.

Step 7: To provide summary sheet along with save and print option.

V. CASE STUDIES

A. Case 1 (Annual consumption and On-grid operation):

The case study was conducted for annual consumption in House No. 118, Thalakaveri Layout, Bangalore(RR No. 14010863) and the bill is generated by BESCOM(Bengaluru Electricity company)

TABLE 1 Annual Consumption bill of a consumer.

IAD			msun	ipuor	I DILL OL	a consun	ICI.
Sl	Mon	Cons	Та	S1	Mon	Consu	Та
Ν	th	umpti	rif	Ν	th	mptio	rif
0.		on (in	f	0.		n (in	f
		KWh)	(in			KWh)	(in
			Rs				Rs
			.)				.)
1.	Janu	333	21	7.	July	611	47
	ary		92				15
2.	Febr	362	27	8.	Aug	428	33
	uary		87		ust		16
3.	Marc	537	36	9.	Sept	421	33
	h		85		emb		12
					er		
4.	April	884	66	10	Octo	394	31
			54		ber		49
5.	May	532	36	11	Nov	379	29
			62		emb		14
					er		
6.	June	337	21	12	Dec	201	14
			46		emb		62
					er		

International Journal of Research in Advent Technology, Vol.7, No.6S, June 2019 E-ISSN: 2321-9637 Available online at www.ijrat.org

Project Name	Casel	Export tariff	(in Rs. / KWh)		3.56		400.00 -				
Project Number	Casel		Power Generated (in XWh)	Load Demand (in KWh)	Net Metering (in KWh)	8	800.00 - 700.00 -			_	
Date	04 - 04 - 2019	JANUART	526.39488	333	193.39488		500.00 -	-1			Power Generated (in
fbone	Self	FEBRUARY	537,54624	362	175.54624		500.00 - 400.00 -			Ш	KWh)
ίty	Inde	MARCH	644.24448	537	107.24448	3	300.00				Load Demand (KWh)
		APRIL	606.3552	884	-277.6448		- 200.00 200.00 -				
nverter Name	Zever	MAY	592.19424	532	60.19424		0.00 -	A Day	5 ⁴ , 5 ⁴ , 5	t "t	
iolar Panel Name	HW	JUNE	459.9936	337	122.9936		Lanut	No. 10	e der	/	
		JULY	441.936	611	-169.064				Net Mete	(in KWh)	T.
ize of Inverter (in i		AUGUST	438.98976	428	10.98976		200.00 -				1
		SEPTEMBER	478.0512	421	57.0512		100.00 -		1	П	
Rated Output of sola (in KWh)	ar panel 250	OCTOBER	454.70304	394	60.70304	Net Meter	0.00	ARV IARV ROH	MAY	GLIST MBER 00 UR	1968
Number of Solar par	-	NOVEMBER	427.68	379	48.68			FEBRUARY		SEPTEMBER OCTOBER	DECEMBER
equired	14	DECEMBER	465.50592	201	264.50592		200.00 -				
Number of panels in	1astring 11 - 19	NW X	IIMA	INV			400.00				
Total Number of Str	ing 1	Total Esti	mated Cost (in Rs.)	279160	_		eard) -				
	· ·	Payback	Period	6.568	rears		Λ	W	IN	AI/L	

Figure 5.1 Simulation result of case1 study

The above simulation result gives the details of the designed On-grid system. The summary gives the details of the designed system such as size of inverter, solar panel details, power generated, net metering, estimated cost and the payback period of the system.

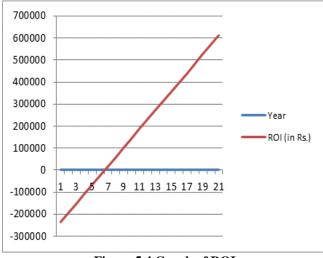


Figure 5.4 Graph of ROI

B. Case2(Peak power demand and OFF grid operation of 5KW system)

Project Name	Casel			Export tariff (in R	s. /KW/h) 3.56	_	
Project Number	Case1		-	edorren frid	200 Land		Export Tariff
Date	04-04-2	019	_	MONTHS	Power Generated (in KWh)	GHI KWh/m^2	(in Rs./ KWh)
Phone	Self			JANUARY	688.0978825	5.36	2449.628461
λŋ	Bangalore			FEBRUARY	702.6748235	6.06	2501.522371
• •				MARCH	842.1496470	6.56	2998.052742
werter Name	Consol Neo	Wat	-	APRIL	792.6211764	6.38	2821.731386
olar Panel Name	HW		_	MAY	774.1101176	6.03	2755.83201E
				JUNE	601.2988235	4.84	2140.623811
lattery Taufacturer Name	Exide			JULY	577.6941176	4.5	2056.591058
				AUGUST	573.8428235	4.47	2042.880451
roposed Capacity (in	Ah)	100		SEPTEMBER	624.9035294	5.03	2224.656564
attery Capacity (in A	h)	410		OCTOBER	594.3830588	4.63	2116.003685
attery Voltage (in vo	lts)	12		NOVEMBER	559.0588235	4.5	1990.249411
lumber of Batteries		32		DECEMBER	608.5044705	4.74	2166.275915
iumber of solar pane	ls required	19	VI	A A	X	1 /16	
ice of Inverter		5	- 11	Total Estim	ated Cost (in Rs.)	317800	- XAAXV

Figure 5.5 Simulation result of case2

The above simulation result gives the summary of an off-grid system based on peak power required. The summary sheet gives

the details of the inverter, battery details, power generated per month, export tariff, estimated cost and the total payback period

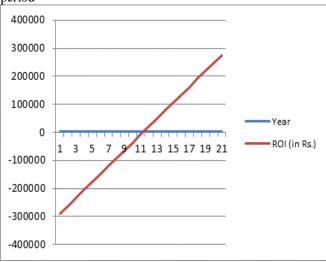


Figure 5.6 Graph of ROI

VI. RESULTS AND DISCUSSIONS

From the peak power demand or annual consumption, the total load consumed and size of Inverter required was determined. The number of strings to be connected to the inverter, minimum/maximum number of panels per string was calculated. Based on tilt angle the space between panel was obtained to avoid shadowing. Keeping DOD into consideration the number of batteries and their arrangement

International Journal of Research in Advent Technology, Vol.7, No.6S, June 2019 E-ISSN: 2321-9637 Available online at www.ijrat.org

were obtained. The power generation per month, net metering i.e. import / export per month was predicted. Finally, the feasible report, estimated cost of plant and pay back period was calculated.

VII. FUTURE SCOPE AND CONCLUSION

Creating a user-friendly website.

- Developing mobile app with excellent UI.
- Develop the software and make it usable for paid users.
- · Provide customized tool as when required.

This tool helps in getting a suitable power system design along with generating data of usage and inventory. The question on the economics has been answered by determining estimated cost and Return on investment. There is no restriction on the configurations to be used. A person with minimal technical knowledge will be able to generate a functional report which gives an overview on the technicalities and Economics involved.

REFERENCES

- [1] (https://www.linkedin.com/pulse/7- most-popular -solar -pv -design-simulation-software-eslam-allam.
- [2] Priya Yadav, Nitin Kumar, S.S Chandel, "Simulation and performance analysis of 1KWp photovoltaic system using PVsyst", International Conference on Computation of Power, Energy, Information and Communication (ICCPEIC), 2015.
 - [3] Rabah Tallab, Ali Malek,"Predict system efficiency of 1 MWc photovoltaic power plant interconnected to the distribution network

using PVSYST software", 23rd International Renewable and Sustainable Energy Conference (IRSEC), 2015.

- [4] Ronak Sharma ; Lata Gidwani, "Grid connected solar PV system design and calculation by using PV*SOLpremium simulation tool for campus hostels of RTU Kota", International Conference on Circuit Power and Computing Technologies (ICCPCT), 2017.
- [5] Mahendra Lalwani, D. P. Kothari, Mool Singh, "Viability analysis by techno-economic aspects of grid interactive solar photovoltaic project in India", IEEE-International Conference On Advances In Engineering, Science And Management (ICAESM -2012).
- [6] Monika Agrawal, Bharat Kumar Saxena, K. V. S. Rao, "Estimation of energy production and net metering of Grid connected rooftop photovoltaic system in Rajasthan", International Conference on Circuit ,Power and Computing Technologies (ICCPCT), 2017.
- [7] C.P. Kandasamy, P. Prabu, K. Niruba, "Solar Potential Assessment Using PVSYST Software", International Conference on Green Computing, Communication and Conservation of Energy (ICGCE), 2013.
- [8] Surabhi Sharma, Ciji pearl Kurian and Lakshmanrao S Paragond, "Solar PV System Design Using PVsyst: A Case Study of an Academic Institute", International Conference on Control, Power, Communication and Computing Technologies (ICCPCCT), 2018